


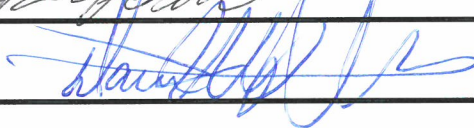
## Idaho PUC Pipeline Safety Inspection Summary

<b>Inspector(s):</b>	Perkins/Ulmer	<b>Date(s):</b>	Jun 8-10, 2020
<b>Company/Owner:</b>	Intermountain Gas Company	<b>Unit/OPID:</b>	Nampa Field
<b>Inspection Type &amp; Time (1 day, 0.5 day)</b>	<b>Total Inspection Days:</b>		8
Standard: <input type="text" value="7.5"/>	Construction: <input type="checkbox"/>	Training: <input type="checkbox"/>	(T)(D) Integrity Management: <input type="checkbox"/>
M/M: <input type="checkbox"/>	Follow-up: <input type="checkbox"/>	OQ: <input type="text" value="0.5"/>	Damage Prevention: <input type="checkbox"/>
			Incident: <input type="checkbox"/>
			D&A: <input type="checkbox"/>
<b>Inspection Summary</b>			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Nampa, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in February 2020 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p><b>June 8-10, 2020:</b> (5.5 Standard and .5 OQ) Met with IGC company representatives in the Nampa district office for in-brief and to begin field audit.</p> <p>Regulator Stations 30016, 30017, 30018, 30019, 30020, 30021, 30022, 30023, 30025, 30044, 30056, 30079, 30082, 30084, 30090, 30091, 30093, 30095, 30096, 30098, 30099, 30100, 30101, 30102, 30103, 30104, 30105, 30106, 30107, 30108, 30109, 30110, 30111, 30171, 30174, 30182, 30195, 30200, and 30206 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Nine casing-to-carrier isolation checks, three cathodic protection rectifier, three pipeline patrols, and eight emergency isolation valves were checked for proper operation, observations listed below.</p> <p>An operator qualification inspection was performed on Domingo Enrico an IGC employee that was performing valve maintenance: inspection/partial operation. Domingo performed the tasks in a satisfactory manner.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with Kelley Gorringe (Compliance/Audit Specialist), and Rachel Anderson (District Manager) of Intermountain Gas Company.</p> <p><b>Observations:</b> ACP 317-006 had no hangers, possible contact with concrete and coating was deteriorated Failed lock-up: Reg Stations: 30017 (Prim), 30018 (Sec), 30019 (Prim), 30022 (Prim), 30084 (Prim), 30090 (Prim), 30095 (Prim), 30100 (Prim &amp; Sec), 30110 (Sec) and 30195 (Sec), corrected on the spot. Reg Station 30110 relief failed to reseal Reg station 30079, paint deteriorated Reg station 30101, wrap is deteriorated allowing water to pool inside tape gaps</p> <p><b>June 11, 2020:</b> (2 Standard Post) Completed forms and typed report.</p>			

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**Attached:**

- IPUC Form 1, Inspection Summary
- IPUC Form 3, Exit Interview
- IPUC Field Equipment Status Worksheets
- PHMSA Form 15, (OQ) Field Inspection Forms
- Misc. photos

<b>Corrective Action Required:</b>	Yes	X	No		
<b>Follow-up Required:</b> by (date): 10 Dec 2020	Yes	X	No		
<b>Inspector (Lead):</b>				<b>Date:</b>	
Bruce Perkins				6/11/2020	
<b>Reviewer:</b>				<b>Date:</b>	
Darrin Ulmer				11 Jun 2020	